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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 25 1977

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CELEPER OR PLUG ANY WELL IN A PRESENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PURPOSES.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>Anadarko Production Company</b> ✓		5. State Oil & Gas Lease No. <b>8-7-58</b>
3. Address of Operator <b>P. O. Box 67, Loco Hills, New Mexico 88255</b>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>H</b> <b>1330</b> FEET FROM THE <b>North</b> LINE AND <b>1310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>36</b> TOWNSHIP <b>16S</b> RANGE <b>30E</b> NMPM.		8. Form or Lease Name <b>State J</b>
15. Elevation (Show whether DF, RT, CR, etc.) <b>Unknown</b>		9. Well No. <b>1</b>
		10. Field and Pool, or Wildcat <b>Square Lake</b>
		12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <b>Fracture Treat</b> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. Rig up pulling unit, pull rods and tubing.
2. Run 4 1/2" packer on 2 7/8" tubing.
3. Fracture treat Premier zones in 4 equal stages with 60,000 gallons gelled water and 60,000# sand.
4. Pull tubing and packer; wash frac sand out; run tubing and rods, return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by  
SIGNED **Jerry E. Buckles** TITLE **Area Supervisor** DATE **April 22, 1977**

APPROVED BY **W. A. Gressett** TITLE **SUPERVISOR, DISTRICT II** DATE **APR 25 1977**

CONDITIONS OF APPROVAL, IF ANY: